

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	442	—	850	11	1,781	19	0	3,062	3	0
Natural Gas Liquids and LRGs	293	69	156	—	50	-204	—	164	8	601
Pentanes Plus	38	—	1	—	7	-13	—	46	0	13
Liquefied Petroleum Gases	256	69	155	—	43	-191	—	118	8	588
Ethane/Ethylene	100	0	(s)	—	-50	23	—	0	0	27
Propane/Propylene	104	108	134	—	62	-134	—	0	3	539
Normal Butane/Butylene	32	-35	20	—	16	-84	—	83	5	29
Isobutane/Isobutylene	19	-5	(s)	—	15	3	—	35	0	-8
Other Liquids	-131	—	0	—	91	-22	—	24	1	-42
Other Hydrocarbons/Oxygenates	50	—	0	—	0	13	—	37	1	0
Unfinished Oils	—	—	0	—	4	-27	—	73	0	-42
Motor Gasoline Blend. Comp.	-181	—	0	—	88	-8	—	-85	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	223	3,345	16	—	879	210	—	—	9	4,244
Finished Motor Gasoline	223	1,835	1	—	493	145	—	—	(s)	2,407
Reformulated	—	282	0	—	66	7	—	—	0	341
Oxygenated	422	59	0	—	0	3	—	—	0	479
Other	-199	1,494	1	—	427	135	—	—	(s)	1,588
Finished Aviation Gasoline	—	3	(s)	—	3	1	—	—	0	5
Jet Fuel	—	204	0	—	144	28	—	—	0	320
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	204	0	—	144	28	—	—	0	320
Kerosene	—	17	0	—	-2	(s)	—	—	1	13
Distillate Fuel Oil	—	770	4	—	219	4	—	—	1	988
0.05 percent sulfur and under	—	603	3	—	197	20	—	—	1	782
Greater than 0.05 percent sulfur ...	—	167	1	—	23	-16	—	—	0	206
Residual Fuel Oil	—	65	(s)	—	-12	6	—	—	1	47
Petrochemical Feedstocks ^e	—	21	1	—	8	1	—	—	0	29
Special Naphthas	—	16	1	—	1	-1	—	—	(s)	20
Lubricants	—	12	2	—	13	-19	—	—	3	42
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	138	0	—	0	3	—	—	2	133
Asphalt and Road Oil	—	122	5	—	12	41	—	—	(s)	99
Still Gas	—	125	0	—	0	0	—	—	0	125
Miscellaneous Products	—	13	(s)	—	0	(s)	—	—	(s)	13
Total	828	3,413	1,022	11	2,802	2	0	3,250	21	4,803

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	450	—	847	-3	1,736	-72	0	3,101	(s)	0
Natural Gas Liquids and LRGs	292	87	128	—	18	-178	—	133	5	566
Pentanes Plus	38	—	2	—	13	-4	—	40	0	17
Liquefied Petroleum Gases	254	87	126	—	5	-174	—	93	5	549
Ethane/Ethylene	101	0	(s)	—	-47	19	—	0	0	36
Propane/Propylene	104	113	117	—	28	-139	—	0	3	497
Normal Butane/Butylene	25	-22	9	—	9	-55	—	59	2	13
Isobutane/Isobutylene	25	-3	(s)	—	16	2	—	34	0	2
Other Liquids	-93	—	(s)	—	39	6	—	-23	1	-39
Other Hydrocarbons/Oxygenates	38	—	(s)	—	0	1	—	36	1	0
Unfinished Oils	—	—	0	—	-1	-8	—	46	0	-39
Motor Gasoline Blend. Comp.	-131	—	0	—	40	13	—	-104	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	179	3,295	10	—	851	65	—	—	7	4,262
Finished Motor Gasoline	179	1,730	2	—	477	-31	—	—	(s)	2,418
Reformulated	—	291	0	—	48	-10	—	—	0	349
Oxygenated	474	58	0	—	0	-4	—	—	0	535
Other	-295	1,381	2	—	429	-18	—	—	(s)	1,534
Finished Aviation Gasoline	—	4	(s)	—	3	1	—	—	0	7
Jet Fuel	—	228	0	—	91	-7	—	—	0	326
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	228	0	—	91	-7	—	—	0	325
Kerosene	—	11	0	—	1	-8	—	—	(s)	21
Distillate Fuel Oil	—	793	4	—	263	38	—	—	(s)	1,021
0.05 percent sulfur and under	—	627	3	—	225	37	—	—	(s)	818
Greater than 0.05 percent sulfur ...	—	166	(s)	—	38	1	—	—	0	203
Residual Fuel Oil	—	54	(s)	—	-17	-3	—	—	1	40
Petrochemical Feedstocks ^e	—	20	1	—	1	3	—	—	0	20
Special Naphthas	—	15	2	—	1	-3	—	—	(s)	21
Lubricants	—	15	1	—	15	-1	—	—	3	29
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	133	0	—	0	(s)	—	—	2	132
Asphalt and Road Oil	—	152	(s)	—	16	76	—	—	(s)	91
Still Gas	—	123	0	—	0	0	—	—	0	123
Miscellaneous Products	—	13	(s)	—	0	1	—	—	(s)	11
Total	827	3,382	985	-3	2,644	-178	0	3,211	14	4,789

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	443	—	835	106	1,777	163	0	2,998	1	0
Natural Gas Liquids and LRGs	310	99	118	—	-12	-182	—	95	5	596
Pentanes Plus	39	—	1	—	16	1	—	37	0	17
Liquefied Petroleum Gases	271	99	117	—	-28	-183	—	58	5	579
Ethane/Ethylene	116	0	(s)	—	-56	-62	—	0	0	122
Propane/Propylene	105	104	106	—	5	-125	—	0	4	441
Normal Butane/Butylene	29	-2	11	—	7	8	—	22	1	14
Isobutane/Isobutylene	22	-3	(s)	—	15	-4	—	36	0	2
Other Liquids	-67	—	(s)	—	94	74	—	-28	1	-20
Other Hydrocarbons/Oxygenates	61	—	(s)	—	0	23	—	38	1	0
Unfinished Oils	—	—	0	—	7	42	—	-16	0	-20
Motor Gasoline Blend. Comp.	-129	—	0	—	87	8	—	-50	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	157	3,118	13	—	784	-72	—	—	10	4,134
Finished Motor Gasoline	157	1,667	2	—	435	-81	—	—	(s)	2,342
Reformulated	—	298	0	—	32	-7	—	—	0	337
Oxygenated	283	71	0	—	0	-1	—	—	0	356
Other	-126	1,298	2	—	403	-73	—	—	(s)	1,650
Finished Aviation Gasoline	—	3	(s)	—	2	3	—	—	0	3
Jet Fuel	—	201	0	—	104	-11	—	—	(s)	316
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	201	0	—	104	-10	—	—	0	316
Kerosene	—	9	0	—	-1	-4	—	—	(s)	13
Distillate Fuel Oil	—	733	4	—	225	-68	—	—	(s)	1,030
0.05 percent sulfur and under	—	575	3	—	188	-62	—	—	(s)	828
Greater than 0.05 percent sulfur ...	—	158	1	—	36	-6	—	—	0	202
Residual Fuel Oil	—	43	(s)	—	-11	-8	—	—	(s)	40
Petrochemical Feedstocks ^e	—	10	1	—	1	-2	—	—	0	14
Special Naphthas	—	19	3	—	2	3	—	—	(s)	20
Lubricants	—	15	1	—	13	-2	—	—	5	27
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	121	(s)	—	0	6	—	—	3	113
Asphalt and Road Oil	—	165	(s)	—	13	91	—	—	(s)	87
Still Gas	—	115	0	—	0	0	—	—	0	115
Miscellaneous Products	—	11	0	—	0	-1	—	—	(s)	12
Total	843	3,217	966	106	2,642	-17	0	3,065	16	4,710

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	463	—	919	-140	1,839	-265	0	3,345	1	0
Natural Gas Liquids and LRGs	314	161	122	—	-13	179	—	79	5	320
Pentanes Plus	40	—	0	—	13	9	—	43	1	1
Liquefied Petroleum Gases	274	161	122	—	-27	170	—	37	4	319
Ethane/Ethylene	120	0	(s)	—	-50	25	—	0	0	46
Propane/Propylene	102	121	117	—	8	88	—	0	3	257
Normal Butane/Butylene	34	42	5	—	-4	54	—	4	1	17
Isobutane/Isobutylene	18	-2	0	—	19	4	—	33	0	-1
Other Liquids	-109	—	0	—	129	15	—	50	(s)	-45
Other Hydrocarbons/Oxygenates	40	—	0	—	0	-1	—	41	(s)	0
Unfinished Oils	—	—	0	—	3	2	—	46	0	-45
Motor Gasoline Blend. Comp.	-149	—	0	—	127	15	—	-37	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	202	3,479	10	—	828	-15	—	—	12	4,522
Finished Motor Gasoline	202	1,821	1	—	467	-17	—	—	(s)	2,508
Reformulated	—	307	0	—	21	2	—	—	(s)	326
Oxygenated	527	83	0	—	0	4	—	—	0	606
Other	-326	1,432	1	—	446	-23	—	—	(s)	1,576
Finished Aviation Gasoline	—	4	(s)	—	3	(s)	—	—	0	7
Jet Fuel	—	222	0	—	91	2	—	—	(s)	312
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	222	0	—	91	2	—	—	(s)	312
Kerosene	—	4	0	—	-1	-2	—	—	(s)	5
Distillate Fuel Oil	—	863	3	—	253	-17	—	—	1	1,135
0.05 percent sulfur and under	—	669	2	—	217	-17	—	—	1	904
Greater than 0.05 percent sulfur ...	—	194	1	—	36	(s)	—	—	0	231
Residual Fuel Oil	—	68	1	—	-9	5	—	—	3	52
Petrochemical Feedstocks ^e	—	23	1	—	-1	1	—	—	0	22
Special Naphthas	—	18	2	—	5	1	—	—	0	23
Lubricants	—	16	2	—	9	-9	—	—	5	30
Waxes	—	4	(s)	—	0	(s)	—	—	1	4
Petroleum Coke	—	139	0	—	0	-3	—	—	2	140
Asphalt and Road Oil	—	159	(s)	—	10	26	—	—	1	143
Still Gas	—	129	0	—	0	0	—	—	0	129
Miscellaneous Products	—	11	(s)	—	0	-1	—	—	(s)	12
Total	870	3,640	1,052	-140	2,783	-85	0	3,474	18	4,797

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	458	—	1,007	-43	1,847	-49	0	3,319	1	0
Natural Gas Liquids and LRGs	322	173	87	—	-40	176	—	70	14	282
Pentanes Plus	42	—	0	—	13	16	—	34	1	3
Liquefied Petroleum Gases	280	173	87	—	-53	160	—	35	13	279
Ethane/Ethylene	123	0	(s)	—	-63	22	—	0	0	38
Propane/Propylene	104	119	79	—	-7	66	—	0	2	227
Normal Butane/Butylene	36	58	7	—	-1	63	—	3	10	22
Isobutane/Isobutylene	17	-3	(s)	—	18	9	—	32	0	-9
Other Liquids	-159	—	0	—	159	-22	—	51	1	-29
Other Hydrocarbons/Oxygenates	48	—	0	—	0	3	—	43	1	0
Unfinished Oils	—	—	0	—	8	-32	—	70	0	-29
Motor Gasoline Blend. Comp.	-207	—	0	—	151	7	—	-62	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	262	3,444	15	—	880	-72	—	—	10	4,661
Finished Motor Gasoline	262	1,809	1	—	537	-22	—	—	(s)	2,630
Reformulated	—	316	0	—	26	4	—	—	0	337
Oxygenated	548	93	0	—	0	-2	—	—	0	643
Other	-287	1,400	1	—	511	-24	—	—	(s)	1,649
Finished Aviation Gasoline	—	5	(s)	—	(s)	-1	—	—	0	6
Jet Fuel	—	212	0	—	100	2	—	—	(s)	310
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	212	0	—	100	2	—	—	0	310
Kerosene	—	9	0	—	-1	5	—	—	(s)	3
Distillate Fuel Oil	—	832	5	—	228	-40	—	—	(s)	1,105
0.05 percent sulfur and under	—	646	3	—	200	-41	—	—	(s)	890
Greater than 0.05 percent sulfur ...	—	185	2	—	28	(s)	—	—	0	215
Residual Fuel Oil	—	49	(s)	—	-8	-5	—	—	1	46
Petrochemical Feedstocks ^e	—	22	1	—	2	-2	—	—	0	28
Special Naphthas	—	16	2	—	1	-1	—	—	(s)	20
Lubricants	—	16	2	—	9	1	—	—	4	23
Waxes	—	4	(s)	—	0	1	—	—	1	3
Petroleum Coke	—	136	0	—	0	-3	—	—	2	137
Asphalt and Road Oil	—	188	2	—	12	-7	—	—	3	206
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	13	(s)	—	0	1	—	—	(s)	12
Total	882	3,617	1,109	-43	2,846	33	0	3,439	26	4,914

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	451	—	968	90	1,933	2	0	3,438	1	0
Natural Gas Liquids and LRGs	294	163	78	—	-29	112	—	76	4	314
Pentanes Plus	43	—	0	—	13	2	—	40	1	13
Liquefied Petroleum Gases	251	163	78	—	-42	110	—	36	4	300
Ethane/Ethylene	93	0	(s)	—	-47	-20	—	0	0	67
Propane/Propylene	105	116	73	—	-8	67	—	0	2	218
Normal Butane/Butylene	35	49	4	—	-3	64	—	3	1	18
Isobutane/Isobutylene	17	-2	(s)	—	15	(s)	—	33	0	-2
Other Liquids	-148	—	0	—	150	-10	—	39	2	-28
Other Hydrocarbons/Oxygenates	46	—	0	—	0	-3	—	47	2	0
Unfinished Oils	—	—	0	—	2	-8	—	38	0	-28
Motor Gasoline Blend. Comp.	-193	—	0	—	148	1	—	-46	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	239	3,560	17	—	940	-51	—	—	11	4,797
Finished Motor Gasoline	239	1,852	2	—	565	14	—	—	(s)	2,644
Reformulated	—	327	0	—	15	-6	—	—	0	348
Oxygenated	464	108	0	—	0	1	—	—	(s)	570
Other	-224	1,417	2	—	550	19	—	—	(s)	1,726
Finished Aviation Gasoline	—	5	(s)	—	4	(s)	—	—	0	9
Jet Fuel	—	230	0	—	99	-6	—	—	(s)	335
Naphtha-Type	—	0	0	—	0	1	—	—	(s)	-1
Kerosene-Type	—	230	0	—	99	-7	—	—	(s)	336
Kerosene	—	1	0	—	-1	-13	—	—	(s)	13
Distillate Fuel Oil	—	872	7	—	247	15	—	—	(s)	1,111
0.05 percent sulfur and under	—	663	7	—	206	-11	—	—	(s)	886
Greater than 0.05 percent sulfur ..	—	209	1	—	41	26	—	—	0	225
Residual Fuel Oil	—	55	(s)	—	-12	-7	—	—	1	50
Petrochemical Feedstocks ^e	—	20	2	—	10	-4	—	—	0	36
Special Naphthas	—	14	2	—	2	1	—	—	(s)	17
Lubricants	—	15	2	—	9	-1	—	—	3	24
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	140	0	—	0	-1	—	—	5	136
Asphalt and Road Oil	—	202	(s)	—	17	-50	—	—	1	268
Still Gas	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products	—	13	0	—	0	(s)	—	—	(s)	13
Total	836	3,723	1,063	90	2,994	53	0	3,552	18	5,083

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	459	—	875	-59	2,075	-60	0	3,405	5	0
Natural Gas Liquids and LRGs	291	167	105	—	18	144	—	82	5	351
Pentanes Plus	44	—	(s)	—	18	1	—	44	1	16
Liquefied Petroleum Gases	247	167	105	—	(s)	143	—	38	4	335
Ethane/Ethylene	93	0	(s)	—	-26	27	—	0	0	41
Propane/Propylene	101	115	98	—	7	42	—	0	3	276
Normal Butane/Butylene	35	56	6	—	3	74	—	2	1	22
Isobutane/Isobutylene	18	-4	1	—	16	(s)	—	36	0	-4
Other Liquids	-94	—	0	—	135	-17	—	80	1	-23
Other Hydrocarbons/Oxygenates	57	—	0	—	0	-4	—	61	(s)	0
Unfinished Oils	—	—	0	—	(s)	-6	—	29	0	-23
Motor Gasoline Blend. Comp.	-151	—	0	—	134	-7	—	-10	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	197	3,564	14	—	958	-73	—	—	7	4,799
Finished Motor Gasoline	197	1,888	2	—	593	59	—	—	(s)	2,620
Reformulated	—	345	0	—	25	-9	—	—	0	378
Oxygenated	463	250	0	—	0	-1	—	—	(s)	715
Other	-266	1,293	2	—	568	69	—	—	(s)	1,527
Finished Aviation Gasoline	—	5	(s)	—	1	-2	—	—	0	8
Jet Fuel	—	223	0	—	107	-6	—	—	(s)	337
Naphtha-Type	—	0	0	—	0	-1	—	—	(s)	1
Kerosene-Type	—	223	0	—	107	-5	—	—	0	336
Kerosene	—	5	0	—	-1	1	—	—	(s)	3
Distillate Fuel Oil	—	837	6	—	236	-53	—	—	(s)	1,132
0.05 percent sulfur and under	—	657	4	—	196	-18	—	—	(s)	875
Greater than 0.05 percent sulfur ...	—	180	2	—	39	-36	—	—	0	257
Residual Fuel Oil	—	58	1	—	-9	3	—	—	(s)	46
Petrochemical Feedstocks ^e	—	22	1	—	3	1	—	—	0	25
Special Naphthas	—	20	2	—	2	1	—	—	(s)	22
Lubricants	—	15	2	—	11	2	—	—	2	23
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	137	0	—	0	-16	—	—	1	152
Asphalt and Road Oil	—	196	(s)	—	15	-65	—	—	2	274
Still Gas	—	143	0	—	0	0	—	—	0	143
Miscellaneous Products	—	13	0	—	0	1	—	—	(s)	12
Total	853	3,731	995	-59	3,186	-6	0	3,567	16	5,128

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	454	—	1,031	52	1,795	-52	0	3,376	8	0
Natural Gas Liquids and LRGs	302	157	116	—	18	153	—	85	10	345
Pentanes Plus	44	—	0	—	17	6	—	46	(s)	9
Liquefied Petroleum Gases	258	157	116	—	1	148	—	39	10	335
Ethane/Ethylene	102	0	(s)	—	-52	-19	—	0	0	70
Propane/Propylene	104	114	105	—	30	78	—	0	2	273
Normal Butane/Butylene	35	47	10	—	3	81	—	4	7	2
Isobutane/Isobutylene	18	-4	(s)	—	20	8	—	35	0	-9
Other Liquids	-60	—	0	—	128	-28	—	102	2	-7
Other Hydrocarbons/Oxygenates	75	—	0	—	0	(s)	—	73	1	0
Unfinished Oils	—	—	0	—	9	11	—	5	0	-7
Motor Gasoline Blend. Comp.	-135	—	0	—	120	-39	—	23	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	169	3,559	14	—	896	-176	—	—	12	4,801
Finished Motor Gasoline	169	1,892	2	—	479	-113	—	—	(s)	2,655
Reformulated	—	391	0	—	17	-3	—	—	0	411
Oxygenated	334	321	0	—	0	2	—	—	0	653
Other	-165	1,180	2	—	462	-113	—	—	(s)	1,591
Finished Aviation Gasoline	—	5	(s)	—	1	-2	—	—	0	7
Jet Fuel	—	210	0	—	107	-4	—	—	0	321
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	210	0	—	107	-3	—	—	0	320
Kerosene	—	4	0	—	(s)	1	—	—	0	3
Distillate Fuel Oil	—	834	6	—	279	3	—	—	(s)	1,117
0.05 percent sulfur and under	—	629	4	—	235	-27	—	—	(s)	895
Greater than 0.05 percent sulfur	—	205	2	—	44	30	—	—	0	222
Residual Fuel Oil	—	56	1	—	-10	1	—	—	(s)	46
Petrochemical Feedstocks ^e	—	20	1	—	7	2	—	—	0	25
Special Naphthas	—	18	2	—	2	(s)	—	—	(s)	22
Lubricants	—	15	2	—	13	1	—	—	3	25
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	136	0	—	0	-19	—	—	5	150
Asphalt and Road Oil	—	211	(s)	—	18	-48	—	—	3	274
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	12	0	—	0	-1	—	—	(s)	12
Total	865	3,716	1,161	52	2,838	-103	0	3,563	32	5,139

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	449	—	887	31	1,827	-126	0	3,314	6	0
Natural Gas Liquids and LRGs	314	114	109	—	40	56	—	102	8	410
Pentanes Plus	44	—	0	—	18	-4	—	52	(s)	13
Liquefied Petroleum Gases	270	114	109	—	22	60	—	49	8	397
Ethane/Ethylene	116	0	(s)	—	-35	14	—	0	0	67
Propane/Propylene	101	109	94	—	40	40	—	0	1	303
Normal Butane/Butylene	35	7	13	—	6	6	—	12	7	36
Isobutane/Isobutylene	18	-2	(s)	—	12	(s)	—	37	0	-9
Other Liquids	-55	—	0	—	124	70	—	(s)	3	-4
Other Hydrocarbons/Oxygenates	70	—	0	—	0	2	—	67	1	0
Unfinished Oils	—	—	0	—	5	27	—	-18	0	-4
Motor Gasoline Blend. Comp.	-125	—	0	—	119	41	—	-48	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	164	3,494	16	—	963	-59	—	—	12	4,684
Finished Motor Gasoline	164	1,811	2	—	520	30	—	—	(s)	2,466
Reformulated	—	353	0	—	22	-2	—	—	(s)	378
Oxygenated	390	294	0	—	0	1	—	—	0	683
Other	-227	1,164	2	—	498	31	—	—	(s)	1,405
Finished Aviation Gasoline	—	5	(s)	—	2	0	—	—	0	8
Jet Fuel	—	223	0	—	110	-20	—	—	0	353
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	223	0	—	110	-20	—	—	0	353
Kerosene	—	5	0	—	(s)	1	—	—	(s)	4
Distillate Fuel Oil	—	872	6	—	314	-5	—	—	(s)	1,197
0.05 percent sulfur and under	—	670	4	—	252	-28	—	—	(s)	954
Greater than 0.05 percent sulfur ...	—	203	2	—	62	23	—	—	0	243
Residual Fuel Oil	—	54	2	—	-11	1	—	—	1	42
Petrochemical Feedstocks ^e	—	17	1	—	2	-1	—	—	0	20
Special Naphthas	—	19	3	—	2	(s)	—	—	(s)	24
Lubricants	—	15	1	—	10	1	—	—	3	23
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	0	—	0	-7	—	—	5	146
Asphalt and Road Oil	—	179	2	—	15	-59	—	—	3	252
Still Gas	—	134	0	—	0	0	—	—	0	134
Miscellaneous Products	—	12	0	—	-1	1	—	—	(s)	10
Total	872	3,608	1,012	31	2,953	-59	0	3,415	30	5,090

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	448	—	961	-12	1,595	46	0	2,943	4	0
Natural Gas Liquids and LRGs	329	73	140	—	39	-168	—	139	3	606
Pentanes Plus	42	—	(s)	—	21	-13	—	60	0	16
Liquefied Petroleum Gases	287	73	139	—	18	-155	—	79	3	591
Ethane/Ethylene	128	0	(s)	—	-72	-20	—	0	0	76
Propane/Propylene	106	106	129	—	65	-71	—	0	1	476
Normal Butane/Butylene	36	-23	10	—	9	-58	—	45	2	42
Isobutane/Isobutylene	18	-10	(s)	—	17	-6	—	34	0	-3
Other Liquids	-84	—	0	—	152	-43	—	138	6	-33
Other Hydrocarbons/Oxygenates	72	—	0	—	0	2	—	68	2	0
Unfinished Oils	—	—	0	—	2	-4	—	39	0	-33
Motor Gasoline Blend. Comp.	-156	—	0	—	150	-42	—	32	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	196	3,311	21	—	979	-218	—	—	22	4,703
Finished Motor Gasoline	196	1,796	2	—	528	-55	—	—	(s)	2,577
Reformulated	—	344	0	—	18	-7	—	—	(s)	369
Oxygenated	407	328	0	—	0	1	—	—	0	734
Other	-211	1,125	2	—	510	-49	—	—	(s)	1,473
Finished Aviation Gasoline	—	5	(s)	—	4	(s)	—	—	0	9
Jet Fuel	—	219	0	—	95	-10	—	—	0	323
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	219	0	—	95	-10	—	—	0	323
Kerosene	—	6	0	—	3	(s)	—	—	0	8
Distillate Fuel Oil	—	758	12	—	321	-128	—	—	(s)	1,218
0.05 percent sulfur and under	—	608	7	—	261	-74	—	—	(s)	949
Greater than 0.05 percent sulfur ...	—	149	4	—	60	-55	—	—	(s)	269
Residual Fuel Oil	—	48	2	—	-4	-7	—	—	7	46
Petrochemical Feedstocks ^e	—	14	2	—	5	1	—	—	0	19
Special Naphthas	—	16	2	—	2	-1	—	—	(s)	21
Lubricants	—	13	1	—	13	-2	—	—	4	26
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	126	0	—	0	16	—	—	2	108
Asphalt and Road Oil	—	178	(s)	—	13	-31	—	—	8	215
Still Gas	—	117	0	—	0	0	—	—	0	117
Miscellaneous Products	—	12	(s)	—	0	-1	—	—	(s)	13
Total	890	3,384	1,122	-12	2,764	-383	0	3,221	35	5,276

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	450	—	677	259	1,732	-54	0	3,171	2	0
Natural Gas Liquids and LRGs	313	59	143	—	51	-199	—	168	6	592
Pentanes Plus	38	—	1	—	16	-16	—	49	0	22
Liquefied Petroleum Gases	275	59	142	—	35	-183	—	119	6	569
Ethane/Ethylene	119	0	(s)	—	-43	-37	—	0	0	113
Propane/Propylene	105	113	134	—	56	-31	—	0	1	439
Normal Butane/Butylene	33	-44	7	—	9	-108	—	81	5	28
Isobutane/Isobutylene	18	-9	1	—	12	-7	—	38	0	-10
Other Liquids	-87	—	0	—	142	-1	—	69	1	-16
Other Hydrocarbons/Oxygenates	60	—	0	—	0	-11	—	69	1	0
Unfinished Oils	—	—	0	—	-3	-18	—	31	0	-16
Motor Gasoline Blend. Comp.	-147	—	0	—	145	28	—	-31	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	203	3,516	24	—	933	125	—	—	14	4,538
Finished Motor Gasoline	203	1,880	7	—	553	81	—	—	(s)	2,562
Reformulated	—	359	0	—	20	-9	—	—	0	387
Oxygenated	561	327	0	—	0	-1	—	—	0	889
Other	-358	1,194	7	—	533	91	—	—	(s)	1,286
Finished Aviation Gasoline	—	5	(s)	—	4	3	—	—	0	6
Jet Fuel	—	226	0	—	70	27	—	—	0	270
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	226	0	—	70	27	—	—	0	270
Kerosene	—	17	0	—	3	7	—	—	(s)	13
Distillate Fuel Oil	—	842	10	—	297	20	—	—	(s)	1,129
0.05 percent sulfur and under	—	695	9	—	231	34	—	—	(s)	901
Greater than 0.05 percent sulfur ...	—	147	2	—	66	-14	—	—	(s)	229
Residual Fuel Oil	—	66	1	—	-17	1	—	—	1	49
Petrochemical Feedstocks ^e	—	21	2	—	5	2	—	—	0	25
Special Naphthas	—	14	2	—	1	(s)	—	—	(s)	17
Lubricants	—	17	2	—	13	1	—	—	4	27
Waxes	—	4	(s)	—	0	1	—	—	1	3
Petroleum Coke	—	130	0	—	0	6	—	—	6	118
Asphalt and Road Oil	—	162	0	—	3	-23	—	—	3	186
Still Gas	—	120	0	—	0	0	—	—	0	120
Miscellaneous Products	—	13	(s)	—	0	(s)	—	—	(s)	13
Total	879	3,575	845	259	2,857	-129	0	3,408	23	5,113

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	444	—	891	159	1,687	123	0	3,057	1	0
Natural Gas Liquids and LRGs	303	56	152	—	93	-118	—	159	2	562
Pentanes Plus	36	—	1	—	14	4	—	41	0	6
Liquefied Petroleum Gases	267	56	151	—	79	-122	—	117	2	556
Ethane/Ethylene	114	0	(s)	—	-26	45	—	0	0	44
Propane/Propylene	102	105	142	—	83	-97	—	0	1	528
Normal Butane/Butylene	27	-39	8	—	9	-67	—	86	1	-16
Isobutane/Isobutylene	24	-10	1	—	14	-3	—	31	0	0
Other Liquids	-110	—	0	—	132	-106	—	135	1	-8
Other Hydrocarbons/Oxygenates	74	—	0	—	0	4	—	69	1	0
Unfinished Oils	—	—	0	—	-6	-68	—	70	0	-8
Motor Gasoline Blend. Comp.	-184	—	0	—	138	-42	—	-4	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	227	3,469	19	—	938	188	—	—	8	4,457
Finished Motor Gasoline	227	1,851	3	—	489	-23	—	—	(s)	2,593
Reformulated	—	359	0	—	24	-2	—	—	(s)	384
Oxygenated	436	322	0	—	0	1	—	—	0	758
Other	-209	1,170	3	—	465	-23	—	—	(s)	1,452
Finished Aviation Gasoline	—	3	(s)	—	2	1	—	—	0	4
Jet Fuel	—	196	0	—	140	-17	—	—	0	352
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	196	0	—	140	-17	—	—	0	352
Kerosene	—	28	0	—	2	3	—	—	0	27
Distillate Fuel Oil	—	867	9	—	308	163	—	—	(s)	1,021
0.05 percent sulfur and under	—	725	8	—	247	153	—	—	(s)	827
Greater than 0.05 percent sulfur ...	—	142	1	—	60	10	—	—	0	194
Residual Fuel Oil	—	67	1	—	-10	1	—	—	1	57
Petrochemical Feedstocks ^e	—	21	1	—	2	-2	—	—	0	26
Special Naphthas	—	13	2	—	1	1	—	—	(s)	15
Lubricants	—	15	2	—	11	4	—	—	3	21
Waxes	—	3	(s)	—	0	0	—	—	1	3
Petroleum Coke	—	129	0	—	0	-2	—	—	1	130
Asphalt and Road Oil	—	144	1	—	-7	57	—	—	2	79
Still Gas	—	119	0	—	0	0	—	—	0	119
Miscellaneous Products	—	12	(s)	—	0	3	—	—	0	9
Total	865	3,525	1,062	159	2,850	87	0	3,350	12	5,011

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."